

QUEST – Risk Management & Monitoring

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Quest - Overview



- CO2 transported by 12 inch pipeline to storage, 65 km north of the Upgrader
- 3 injection wells, 3 deep monitoring, 9 ground water monitoring wells and associated monitoring.

- One million tonnes CO2 capture per year for 25 years - roughly 1/3 reduction of Scotford Upgrader direct CO2 emissions
- JV among Shell (60%); Chevron (20%); and Marathon (20%)
- Project Approval Sept 2012, Construction completed Spring 2015, Commissioning & start-up underway



Subsurface Risk & Uncertainty Management Process



Independent External Review

Example: Containment Bow-Tie for Quest



MMV Iterative Design Process

Risk-Based

- Verifies geological & engineered safeguards
- Reduces containment risk to ALARP (As Low As Reasonably Practicable)

Site-Specific

- Tailor made monitoring
- Informed by appraisal data

Diversified

- Multiple independent monitoring systems
- Multiple independent safeguards

Adaptive

- Responds to observed performance
- Contingency plans in place



Source: Adapted from CO2Qualstore Report (DNV, 2009)

Quest Monitoring Plan Outline



Summary

- Shell has a mature risk management process which has been applied to Quest that provides an assessment/management of risk which is a key input to project decisions.
- This has resulted in the development of a risk based, site specific MMV plan.
- To date, the data modelling and acquisition has significantly reduced subsurface uncertainty, while site selection and injection plan has already significantly reduced containment risks.

